

**OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)**

API NUMBER: 049 25426

Approval Date: 08/02/2023
Expiration Date: 02/02/2025

Multi Unit Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Section: 28 Township: 3N Range: 3W County: GARVIN

SPOT LOCATION: SE SE SW SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 307 1460

Lease Name: NATURE BOY Well No: 0303 28-21-4WXH Well will be 307 feet from nearest unit or lease boundary.
Operator Name: CPRP SERVICES LLC Telephone: 4059223616 OTC/OCC Number: 24506 0

CPRP SERVICES LLC
OKLAHOMA CITY, OK 73102-5804

DONALD LOCH MCCULLOCH & CHERYL MCCULLOCH, H/W
11500 EAGLE BEND LANE
FRISCO TX 75035

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 WOODFORD	319WDFD	10050

Spacing Orders: 682098 Location Exception Orders: 729240 Increased Density Orders: 728100
683348 730680 734260
729239 725005

Pending CD Numbers: No Pending Working interest owners' notified: YES Special Orders: No Special
Total Depth: 20880 Ground Elevation: 1217 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 360

Deep surface casing has been approved

Approved Method for disposal of Drilling Fluids:
D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 23-39169
H. (Other) see memo

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: BED AQUIFER
Pit Location Formation: duncan

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000
Is depth to top of ground water greater than 10ft below base of pit? Y
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C
Liner not required for Category: C
Pit Location is: BED AQUIFER
Pit Location Formation: duncan

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 21	Township: 3N	Range: 3W	Meridian: IM	Total Length: 10238
	County: GARVIN			Measured Total Depth: 20880
Spot Location of End Point: NW	NE	NE	NE	True Vertical Depth: 10050
Feet From: NORTH		1/4 Section Line: 100		End Point Location from
Feet From: EAST		1/4 Section Line: 640		Lease,Unit, or Property Line: 100

NOTES:

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Category	Description
DEEP SURFACE CASING	[7/31/2023 - GE7] - APPROVED; (1) NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING. (2) SUBSEQUENT WELLS ON SAME PAD WILL NOT BE ALLOWED DEEP SURFACE CASING IN THE EVENT OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING.
EXCEPTION TO RULE - 730680	[8/2/2023 - G56] - (I.O.) 21 & 28-3N-3W X165:10-3-28(C)(2)(B) MAY BE CLOSER THAN 600' TO THE CURTIS 1-21 (049-23219), SIMMONS B 1-21 (049-23826), WILLIAMS 1-21 (049-23231), NESBITT 1-28 (049-23464), SOLOMON 1-28 (049-23859) NO OP NAMED 12/15/2022
HYDRAULIC FRACTURING	[7/31/2023 - GE7] - OCC 165:10-3-10 REQUIRES: 1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN; 2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG
INCREASED DENSITY - 725005	[8/2/2023 - G56] - 28-3N-3W X682098 WDFD 2 WELLS CPRP SERVICES, LLC 4/21/2022
INCREASED DENSITY - 728100	[8/2/2023 - G56] - 21-3N-3W X683348 WDFD 2 WELLS CPRP SERVICES, LLC 9/2/2022
INCREASED DENSITY - 734260	[8/2/2023 - G56] - EXT OF TIME FOR ORDER # 725005
LOCATION EXCEPTION - 729240	[8/2/2023 - G56] - (I.O.) 21 & 28-3N-3W X683348 WDFD 21-3N-3W X682098 WDFD 28-3N-3W COMPL. INT. (28-3N-3W) NCT 165' FSL, NCT 0' FNL, NCT 330' FEL COMPL. INT. (21-3N-3W) NCT 0' FSL, NCT 165' FNL, NCT 330' FEL CPRP SERVICES, LLC 10/18/2022
MEMO	[7/31/2023 - GE7] - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 682098	[8/2/2023 - G56] - (640)(HOR) 28-3N-3W EXT 606545 WDFD, OTHERS COMPL INT NCT 165' FNL & FSL, NCT 330' FEL & FWL (COEXIST WITH SP # 273169 WDFD, # 343901 WDFD, # 386235 WDFD)
SPACING - 683348	[8/2/2023 - G56] - (640)(HOR) 21-3N-3W EXT 655157 WDFD, OTHERS COMPL. INT. NLT 165' FNL & FSL, NLT 330' FEL & FWL (COEXIST SP. ORDER 386235 SW4 21, SP. ORDER 377263 SE4 21, SP. ORDER 387742 W2 NE4 21)
SPACING - 729239	[8/2/2023 - G56] - (I.O.) 21 & 28-3N-3W EST MULTIUNIT HORIZONTAL WELL X683348 WDFD 21-3N-3W X682098 WDFD 28-3N-3W 50% 21-3N-3W 50% 28-3N-3W CPRP SERVICES, LLC 10/18/2022

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049 25426 NATURE BOY 0303 28-21-4WXH